

Illinois Commerce Commission**Pipeline Safety****Pipeline Safety Report****Inspection #: 2014-P-00425**

Operator: PEOPLES GAS LIGHT AND COKE CO.	Operator ID#: 15329
Exit Meeting Contact: Charles Sikora	Total Man Days: 3
Pipeline Safety Representative(s): Aaron McElravy	
Company Representative to Receive Report: Tom Webb	<u>Emailed Date:</u>
Company Representative's Email Address: TJWebb@peoplesgasdelivery.com	10/31/2014

Inspection Summary

Inspection Type	Location	ICC Analyst	Inspection Unit(s)	Man Day(s)	Inspection Date(s)	Contact(s)
Standard Inspection Plan Review- O and M	Fisher	Aaron McElravy	Manlove	3	10/1/2014, 9/29/2014, 9/30/2014	Charles Sikora, Eddie Morrow, Thomas Puracchio

Statement of Activities

On September 29-30 and October 1, 2014, Staff conducted an Operations and Maintenance Manual ("O&M") Plan review to determine compliance with applicable IL Adm. Codes and the Code of Federal Regulations adopted via IL Adm. Part 590. Staff reviewed Peoples Gas Light and Coke Company's written procedures for Manlove gas storage and associated transmission pipelines to ensure safety during normal operations and maintenance activities and for emergency response. Staff identified two deficiencies listed below associated with the design and construction of transmission pipelines transporting corrosive gas.

Staff reviewed the Manlove O&M Exhibit 14 along with the reference sections including but not limited to Exhibit 13 Transmission outside the City of Chicago, Exhibit 10 Corrosion Control Policy, Exhibit 7 Emergency Operating Plan, Exhibit 8 Welding Manual, Exhibit 6 Training Program and the Manlove Disaster and Emergency Plan. Additional information regarding this audit can be obtained from the applicable checklist.

Exit Statement**INSPECTION FINDINGS****Standard Inspection Plan Review- O and M****Issues(s) Found:**

[NO ISSUES FOUND]

Notice Of Amendment(s) Found:

2014-A001-00115 (Code Part [192.605(b)(2)][192.476(c)]) - The O&M does not contain procedures for evaluating the impact of internal corrosion when changes are made to existing transmission pipelines. The procedures should include mitigating risk to downstream transmission pipelines by providing for removal of liquids and monitoring gas quality to ensure a corrosive environment does not exist.

2014-A001-00116 (Code Part [192.605(b)(2)][192.476(a)]) - The O&M does not contain design and construction requirements for addressing internal corrosion for new or replaced segments of transmission line pipe, valves, fittings or other components installed in the pipeline to reduce the risk of internal corrosion. Design requirements should be configured

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to reduce the liquid that is allowed to collect in the line, means for removing liquid and monitoring identified locations based upon the highest potential for internal corrosion.

Notice Of Violation(s) Found:

[NO NOPVS FOUND]

PAST INSPECTION FINDINGS

Issue(s) Corrected:

[NO ISSUES CORRECTED]

Notice Of Amendment(s) Corrected:

[NO NOAS CORRECTED]

Notice of Violations(s) Corrected:

[NO NOPVS CORRECTED]